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Electrical Planning for Environmental Engineering Building Faculty of Industrial Engineering Andalas University

Djaka Muhammad Habib^a, Junaidi Asrul^a, Nazris Nazaruddin^a

^a Department of Electrical Engineering, Politeknik Negeri Padang, Padang, Indonesia
Corresponding author: Djakahabib7@gmail.com

Abstract— Technological advancement has made electrical energy crucial in daily life and development. Electrical installations in high-rise buildings play a vital role in human safety and fire prevention due to short circuits. This study designs the electrical system for the Environmental Engineering Building at the Faculty of Engineering, Andalas University, covering the single-line diagram, electrical power calculations, lighting needs, power outlets, and other components. The research methods include data collection, needs analysis, electrical system design, component calculation, and cost estimation. The results indicate the need for 200 lighting points, 90 single-phase power outlets, and 2 three-phase outlets. The total power for the lighting panel is 47.82 kW, and for the AC panel, it is 278.8 kW. The total current for the lighting panel is 256 A, and for the AC panel, it is 508.7 A. The design uses NYM and NYY cables as well as 4 MCCBs. A 250 kVA transformer and generator are used, along with 6 grounding points and a lightning arrester.

Keywords—Electrical planning; single-line diagram; electrical power; lighting; power outlet; AC unit; MCCB; transformer; generator

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I. INTRODUCTION

The rapid advancement of science and technology has made electrical energy an essential energy source for humanity. It is hard to imagine life without electricity, as its usage has permeated every aspect of human life. The importance of electrical energy in daily life and in the development we are currently undertaking demands a reliable and efficient electrical system, both technically and economically, that can effectively meet our needs.[1]

Electrical installations are a crucial component in constructing multi-story buildings to protect the safety of people and animals in the surrounding area, ensuring they are safe from electric shocks. Given the frequent occurrence of fires in buildings—whether homes, markets, or other facilities—often attributed to short circuits or electrical causes, it is critical to address these risks. Many residential or commercial buildings still have electrical installations that neglect the General Electrical Installation Requirements (PUIL) 2000, the Indonesian National Standards (SNI), and ignore modern safety, technological guidelines, and aesthetic considerations. The planning and installation of electrical systems in buildings must comply with the applicable regulations and standards as per PUIL 2000. Multi-story residences generally require substantial electrical energy, and thus, the distribution of this energy must be carefully planned to ensure it meets needs effectively and aligns with the existing regulations..[2]

The construction of the Environmental Engineering Building at the Faculty of Engineering, Andalas University, relies heavily on electrical needs, particularly for lighting installations, power outlets, and other electrical systems to support the building's facilities. Multi-story buildings generally require a greater amount of electrical energy; therefore, the distribution of this energy must be carefully planned to ensure that electrical needs are adequately met. [3]

II. THE MATERIALS AND METHOD

Literatur :

A. Electrical

The mechanical, electrical, and plumbing (MEP) system is an installation that includes electrical wiring, clean water, and wastewater systems designed to provide lighting and manage clean and wastewater in a building. This system is structured to ensure that the building is safe and comfortable for occupants..[4]

B. Low Voltage Electricity Distribution System

The Low Voltage Distribution Network (JTR) is a component of electrical power distribution that connects the distribution transformer to the House Connection (SR), which serves as the endpoint for electricity service to consumers..[5]

C. Power house

A Power House (PH), also known as a generating house, is a space designed for the installation of turbine rotation systems. It is where the elevation of falling water enters through the waterway, flowing into the power house to rotate the turbine, which generates electrical energy.

D. Cubicle

A 20 kV cubicle is a set of electrical equipment installed at a distribution substation, serving functions such as division, interruption, connection, control, and protection of the 20 kV electrical power distribution system.[6].

E. Generator set

A generator is a coil of wire made from copper, consisting of a stationary winding or stator, and it is equipped with a rotating winding or rotor. In its operation, as per the principles of physics, the engine rotates the rotor within the generator, which generates a magnetic field in the coil of the generator. This magnetic field then interacts with the rotor, causing it to spin and ultimately producing an electric current, in accordance with Lorentz's law. [7]

F. Transformator

A transformer is a static electrical machine that operates based on the principle of electromagnetic induction, capable of transforming electrical energy from high voltage to low voltage or vice versa. The voltage ratio between the primary and secondary sides is directly proportional to the ratio of the number of turns in the windings and inversely proportional to the ratio of the currents, with the frequency remaining constant. In distribution systems, transformers are used to step down the transmission voltage of 20 kV to a service voltage of 400/231 volts. [8]

G. LVMDP

The LVMDP (Low Voltage Main Distribution Panel) is a panel used in low voltage electrical distribution systems (typically up to 1000V) in various types of buildings and facilities. This panel plays a central role in controlling, distributing, and protecting the flow of electrical energy from the main source to various circuits or loads within the installation. It ensures that electrical power is efficiently and safely distributed to different parts of the facility while providing essential protection against overloads and short circuits.. [9]

H. Sub Distribution Panel

The Sub Distribution Panel (SDP) is a panel designed to distribute electrical power from higher voltage panels, such as the Low Voltage Main Distribution Panel (LVMDP), to various rooms according to demand. In the SDP, the voltage and current are reduced to smaller levels to ensure optimal and even usage throughout the facility. Typically, the SDP is also equipped with instruments or measuring devices that can read the voltage, current, and electrical power being utilized, allowing for effective monitoring and management of the electrical system..[10]

I. Protection System

MCCB

MCCB stands for Moulded Case Circuit Breaker, which is an active component that can limit the current flowing through it and also serve as a circuit interrupter. There are several capacities of MCCBs used in a panel, including fixed capacity and adjustable capacity. For fixed-capacity MCCBs, they will operate only at the capacity specified on the MCCB nameplate. In contrast, for adjustable-capacity MCCBs, the operational capacity can be set according to the range indicated on the MCCB nameplate..[11]

MCB

Miniature Circuit Breaker (MCB)The MCB features two types of protection: thermal protection and electromagnetic protection. The thermal protection is designed to manage overload currents, while the electromagnetic protection handles short circuits. The MCB utilizes a bimetallic strip to prevent overloads during operation. As electricity flows through the circuit, the bimetallic strip absorbs heat, causing it to bend. If the current exceeds a certain limit, the bending of the strip triggers the

mechanism to interrupt the circuit, thereby preventing damage due to overheating. In the event of an overload, the thermal trip will activate, disconnecting the circuit to ensure safety.[12]

J. Installation Components

According to SNI 03-6575-2001 on the procedures for designing artificial lighting systems in building structures, determining the minimum lighting and color rendering for each room function. The design of lighting installations requires supporting components so that the installation can function properly and safely. The components needed in the lighting installation system include lamps, fittings, switches, installation pipes, boxes, socket boxes, welding rods, and elbows. [12]

K. Calculating

Electrical Power Calculating

1. Maximum Electrical Load On Low Voltage Side

$$\text{Real electrical power} = p \tag{1}$$

$$\text{voltage line - to - line} = 380 \text{ Volt} \tag{2}$$

$$\text{electric curent per phase} = \frac{\text{Real electrical power}}{\text{voltage line-to-line} \times \sqrt{3}} \tag{3}$$

2. Maximum Electrical Load On Low Medium voltage Side

$$\text{Real electrical power} = p \tag{4}$$

$$\text{voltage line - to - line} = 20 \text{ KVolt} \tag{4}$$

$$\text{electric curent per phase} = \frac{\text{Real electrical power}}{\text{voltage line-to-line} \times \sqrt{3}} \tag{4}$$

Transformer power capacity

$$\text{Load} = \frac{\text{Installed power (VA)}}{\text{Transformer Capacity(VA)}} \times 100\% \tag{5}$$

1. Electrical power required

$$P = V \times I \times \cos\phi \tag{6}$$

Wich one :

P = electric power (Watt)

I = electric curent (Ampere)

V = electric voltage (Volt)

cosφ = power factor (cosinus phi)

2. Transformer power

$$P_{trafo} = \sqrt{3} \times V \times I \times \cos\phi \times 125\% \tag{7}$$

Wich one

V = electric voltage (Volt)

cosφ = power factor (cosinus phi)

I = electric curent (Ampere)

3. Tranformer Capacity

$$\text{Transformer Capacity} = \frac{\text{Transformer power}}{\text{secondary side electrical voltage}} \tag{8}$$

Generator Capacity Calculation

The generator capacity is calculated as ± 120% of the electrical power requirement.

$$\text{Generator Capacity} = \text{Estimated Electrical Power Requirements} \times 120\% \tag{9}$$

Calculation Of Cable Cross-Sectional Area

Current Carrying Ability is the maximum current that can be flowed continuously by a conductor in certain circumstances without causing a temperature increase that exceeds a certain value (PUIL 2000, 10). The current carrying capacity and cross-sectional area required depend on the load being connected. According to PUIL 2000 Chapter 5 article 5.5.3.1 that "The final circuit conductor supplying a single motor must not have a KHA of less than 125% of the full load rated current". [1]

Expressed in the following equation:

KHA formula

$$KHA = 125 \% \times I \tag{10}$$

To calculate the strength of one phase current is

$$I = P / (V \times \text{Cos Phi}) \tag{11}$$

To calculate the strength of three phase current is:

$$I = P / (\sqrt{3} \times E \times \text{Cos Phi}) \tag{12}$$

Wich one:

I = Strong current flowing (amperes)

√3 = 1.732

E = Installed voltage (Volts)

V= Installed voltage

P = Installed load power (watts)

Cos θ= Power factor

Table of KHA of NYA, NYY, NYM cables based on PUIL, how to determine and calculate KHA based on PUIL, KHA correction factors. Tabel KHA Kabel NYM

Calculation of circuit breaker ratings

In determining the value of the security capability of an installation, the formula set out in PUIL can be used..

To calculate the strength of a single phase current, it is

$$I = P / (V \times \text{Cos Phi}) \tag{13}$$

To calculate the strength of a three phase current, it is:

$$I = P / (\sqrt{3} \times E \times \text{Cos Phi}) \tag{14}$$

Where :

I = Strong current flowing (ampere)

E = Installed voltage (Volt)

P = Installed load power (watt)

$$\sqrt{3} = 1.732$$

V= Installed voltage

Cos θ = Power Factor

Lightning Planning

Determine the need for lights for room lighting

$$N = \frac{E \times A}{\theta \times UF \times LLF} \tag{15}$$

Where :

N = number of light points

E = lighting intensity (Lux)

A = Room Area

θ = lamp lumens

LLF = light looss factor (0,8)

UF = utilization factor (0,65)

III. RESULTS AND DISCUSSION

Number of light point calculation Light used

TABLE I
Lamp Type

| Lamp type | Power | Lumens |
|--|-------|--------|
| PHILIPS TL-5 Lampu TL5 28W | 56 | 5400 |
| RC091V LED27S/865 PSU W30L120 G3 MR PCV | 28 | 2700 |
| PHILIPS LED Downlight 59527 Marcasite 125 SQ 12W | 12 | 930 |
| PHILIPS LED DOWNLIGHT ERIDANI DL190B 14W | 14 | 1200 |

calculation of floor light points 1

$$N = \frac{E \times A}{F \times UF \times LLF}$$

$$N = \frac{5400 \times 0,8 \times 0,79}{300 \times 98}$$

$$N = 8,6$$

So the number of light points in the hydraulics room is 9 lights

TABLE II
Number Of light Point

| 1 st Floor | Room Area M2 | Level Iluminasi (lux) | Lumen (F) | Utility Factor (UF) | LLF | Number of light (N) |
|-----------------------|--------------|-----------------------|-----------|---------------------|------|---------------------|
| R. Hydraulics | 98 | 300 | 5400 | 0,8 | 0,79 | 9 |
| R. Read | 98 | 300 | 5400 | 0,8 | 0,79 | 9 |
| R. Head of Labor | 15 | 250 | 2700 | 0,8 | 0,79 | 2 |
| R. Analysis | 15 | 300 | 2700 | 0,8 | 0,79 | 3 |
| R. Assistant | 15 | 300 | 2700 | 0,8 | 0,79 | 3 |
| R. Control | 23,5 | 300 | 5400 | 0,8 | 0,79 | 2 |
| R. Prayer | 27,5 | 200 | 5400 | 0,8 | 0,79 | 2 |
| Women's Toilet | 21 | 150 | 930 | 0,8 | 0,79 | 5 |
| Disabled Toilet | 4 | 150 | 930 | 0,8 | 0,79 | 1 |
| Men's Toilet | 21 | 150 | 930 | 0,8 | 0,79 | 5 |
| Janitor | 4 | 150 | 930 | 0,8 | 0,79 | 1 |
| Hall | 88 | 150 | 1200 | 0,8 | 0,79 | 17 |
| hydraulics warehouse | 40 | 150 | 2700 | 0,8 | 0,79 | 4 |

Number Of Contact Srop

The number of contact scrop by the needs and function of the space

TABLE III

| Room | Number of Contact Srop | |
|----------------------|------------------------|----------------------|
| | 1 phase contact srop | 3 phase contact srop |
| R. Hydraulics | 8 | 2 |
| R. Read | 8 | 0 |
| R. Head of Labor | 2 | 0 |
| R. Analysis | 2 | 0 |
| R. Assistant | 2 | 0 |
| R. Control | 3 | 0 |
| R. Prayer | 2 | 0 |
| Hydraulics Warehouse | 4 | 0 |
| Total | 31 | 2 |

Power Capacity Calculation

a) *Real power*

$$\text{Power (W)} = \text{Load power} \times \text{number of loads}$$

$$\text{power (W)} = 28 \text{ W} \times 8 \text{ lamp}$$

$$\text{Power} = 224 \text{ W}$$

The real power installed in group 1 is 224 W

b) *Apparent Power*

$$\text{power (VA)} = \frac{\text{Power (W)}}{\text{Power Factor}}$$

$$\text{Power} = \frac{224 \text{ W}}{0,85}$$

Power = 264 VA, The apparent power in group 1 is 264 VA

$$\text{Curent(A)} = \frac{\text{power (VA)}}{\text{Voltage } 1\phi}$$

$$\text{curent} = \frac{264\text{VA}}{220 \text{ V}}$$

curent = 1,2 A, The current flowing in group 1 is 1.2 A

TABLE IV
Number of Contact Srop

| Group | Location | Fungtion | Number of load | Load Power | Power (W) | Group Power | Power (VA) |
|-------|-----------------------|-------------|----------------|------------|-----------|-------------|------------|
| 1 | R. Head of laboratory | Lighting | 2 | 28 | 56 | | |
| 1 | Analysis Room | Lighting | 3 | 28 | 84 | 224,0 | 264 |
| 1 | Assistant room | Lighting | 3 | 28 | 84 | | |
| 2 | Hydraulics Room | Lighting | 9 | 56 | 504 | 504,0 | 593 |
| 3 | Reading room | Lighting | 9 | 56 | 504 | 504,0 | 593 |
| 4 | R. prayer | Lighting | 2 | 28 | 56 | | |
| 4 | Tuesdayr | Lighting | 9 | 14 | 126 | 182,0 | 214 |
| 5 | Hall | Lighting | 8 | 14 | 112 | 112,0 | 132 |
| 6 | Hydraulics Warehouse | Lighting | 4 | 28 | 112 | 224,0 | 264 |
| 6 | R. Control | Lighting | 2 | 56 | 112 | | |
| 7 | Women's toilet | Lighting | 8 | 12 | 96 | | |
| 7 | Tuesdayr | Lighting | 3 | 14 | 42 | 138,0 | 162 |
| 8 | Men's Toilet | Lighting | 6 | 12 | 72 | | |
| 8 | Disabled toilet | Lighting | 1 | 12 | 12 | 84,0 | 99 |
| 9 | Hydraulics Room | 3 phase KKB | 1 | 12160 | 12160 | 12160,0 | 14306 |
| 10 | Hydraulics Room | 3 phase KKB | 1 | 12160 | 12160 | 12160,0 | 14306 |
| 11 | Hydraulics Room | KKB | 4 | 200 | 800 | 800,0 | 941 |
| 12 | Control Room | KKB | 3 | 200 | 600 | 600,0 | 706 |
| 13 | Assistance room | KKB | 2 | 200 | 400 | | |
| 13 | R. prayer | KKB | 2 | 200 | 400 | 800,0 | 941 |
| 14 | Analysis Room | KKB | 2 | 200 | 400 | | |
| 14 | R. head of labor | KKB | 2 | 200 | 400 | 800,0 | 941 |
| 15 | Hydraulics Room | KKB | 3 | 200 | 600 | 600,0 | 706 |
| 16 | Reading room | KKB | 4 | 200 | 800 | 800,0 | 941 |
| 17 | Reading room | KKB | 4 | 200 | 800 | 800,0 | 941 |
| Total | | | | | 31492 | 31492,0 | 37049 |

Total capacity power

To calculate the total power capacity, it is done by adding up the total of all the power that was previously calculated

$$\text{power Total} = PP1 + PP2 + PP3 + P.AC1 + P.AC2 + P.AC3$$

$$\begin{aligned}
 \text{power total}(W) &= 31492 + 6676 + 9654 + 16040 + 33795 + 44870 \\
 \text{power total} &= 142527 W \\
 \text{power total}(KW) &= \frac{142527}{1000} \\
 \text{power total} &= 142,527 kW \\
 \text{power total}(kVA) &= \text{power}(kW) / \text{power faktor}(0,85) \\
 \text{power total}(kVA) &= \frac{142,527 kW}{0,85} \\
 \text{power total} &= 167.678 kVA
 \end{aligned}$$

TABLE V
Total capacity power

| Location | Power (W) | Power (VA) |
|-----------|-----------|------------|
| PP1 | 31492 | 37049,412 |
| PP2 | 6676 | 7854,1176 |
| PP3 | 9654 | 11357,647 |
| P.AC 1 | 16040 | 18870,588 |
| P.AC 2 | 33795 | 39758,824 |
| P.AC 3 | 44870 | 52788,235 |
| Total | 142527 | 167678,82 |
| total (K) | 142,527 | 167,67882 |

Calculation of cable cross-sectional area

a) Calculate the current flowing

$$\begin{aligned}
 \text{Current} &= \frac{\text{power}(VA)}{\text{voltage } 1\emptyset} \\
 &= \frac{66 VA}{220 V} \\
 \text{current} &= 0,3 A
 \end{aligned}$$

b) Calculation KHA

$$\begin{aligned}
 KHA &= 115 \% \times \text{current}(A) \\
 KHA &= 115\% \times 0,3 A \\
 KHA &= 0,35
 \end{aligned}$$

When we get the KHA calculation results of 0.35A, referring to the standard cable table from PLN with the KHA, the cable used is NYM 2x2,5 sqmm

TABLE VI
Cross-sectional area of PP1 cable

| Group | Location | Fungtion | cable cross-sectional area | Power (VA) | current (A) | KHA |
|-------|-------------|-------------|----------------------------|------------|-------------|-------|
| 1 | 1.1,1.2 | Lighting | NYM 2x2,5 sqmm | 66 | 0,3 | 0,35 |
| 1 | 1.3,1.4,1.5 | Lighting | NYM 2x2,5 sqmm | 99 | 0,5 | 0,52 |
| 1 | 1.4,1.5,1.6 | Lighting | NYM 2x2,5 sqmm | 99 | 0,5 | 0,52 |
| 2 | 2.1-2.9 | Lighting | NYM 2x2,5 sqmm | 593 | 2,7 | 3,10 |
| 3 | 3.1-3.9 | Lighting | NYM 2x2,5 sqmm | 593 | 2,7 | 3,10 |
| 4 | 4.1,4.2 | Lighting | NYM 2x2,5 sqmm | 66 | 0,3 | 0,35 |
| 4 | 4.3-4.11 | Lighting | NYM 2x2,5 sqmm | 148 | 0,7 | 0,77 |
| 5 | 5.1-5.8 | Lighting | NYM 2x2,5 sqmm | 132 | 0,6 | 0,69 |
| 6 | 6.1-6.4 | Lighting | NYM 2x2,5 sqmm | 132 | 0,6 | 0,69 |
| 6 | 6.5,6.6 | Lighting | NYM 2x2,5 sqmm | 132 | 0,6 | 0,69 |
| 7 | 7.1-7.8 | Lighting | NYM 2x2,5 sqmm | 113 | 0,5 | 0,59 |
| 7 | 7.9-7.11 | Lighting | NYM 2x2,5 sqmm | 49 | 0,2 | 0,26 |
| 8 | 8.1-8.6 | Lighting | NYM 2x2,5 sqmm | 85 | 0,4 | 0,44 |
| 8 | 8.7 | Lighting | NYM 2x2,5 sqmm | 14 | 0,1 | 0,07 |
| 9 | 9.1 | 3 phase KKB | NYY 4x10 sqmm | 14305,9 | 22 | 25,00 |
| 10 | 10.1 | 3 phase KKB | NYY 4x10 sqmm | 14305,9 | 22 | 25,00 |
| 11 | 11.1-11.4 | KKB | NYM 3x4 sqmm | 941 | 4,3 | 4,92 |
| 12 | 12.1-12.3 | KKB | NYM 3x2,5 sqmm | 706 | 3,2 | 3,69 |
| 13 | 13.1,13.2 | KKB | NYM 3x2,5 sqmm | 471 | 2,1 | 2,46 |
| 13 | 13.3,13.4 | KKB | NYM 3x2,5 sqmm | 471 | 2,1 | 2,46 |
| 14 | 14.1,14.2 | KKB | NYM 3x2,5 sqmm | 471 | 2,1 | 2,46 |

| | | | | | | |
|----|-----------|-----|----------------|-----|-----|------|
| 14 | 14.3,14.4 | KKB | NYM 3x2,5 sqmm | 471 | 2,1 | 2,46 |
| 15 | 15.1-15.3 | KKB | NYM 3x2,5 sqmm | 706 | 3,2 | 3,69 |
| 16 | 16.1-16.4 | KKB | NYM 3x4 sqmm | 941 | 4,3 | 4,92 |
| 17 | 17.1-17.4 | KKB | NYM 3x4 sqmm | 941 | 4,3 | 4,92 |

Calculation of Busbar cross-sectional area

$KHA = 56,8 \times 150\%$

$KHA = 85,2 A$

$Total\ KHA\ Panel\ PP1 = 85,2A$

So the KHA obtained from the total load connected to the PP1 panel is 85.2A, so the MCCB that will be used is 24sqmm.

TABLE VI
cross-sectional area of busbar PP1

| Group | Location | Function | IR | IS | IT | KHA | Busbar Area |
|-------|-------------|-------------|-----|-----|-----|------|-------------|
| 1 | 1.1,1.2 | Lighting | 0,3 | | | | |
| 1 | 1.3,1.4,1.5 | Lighting | 0,5 | | | | |
| 1 | 1.4,1.5,1.6 | Lighting | 0,5 | | | | |
| 2 | 2.1-2.9 | Lighting | | | 2,7 | | |
| 3 | 3.1-3.9 | Lighting | | | 2,7 | | |
| 4 | 4.1,4.2 | Lighting | | 0,3 | | | |
| 4 | 4.3-4.11 | Lighting | | 0,7 | | | |
| 5 | 5.1-5.8 | Lighting | | 0,6 | | | |
| 6 | 6.1-6.4 | Lighting | | | 0,6 | | |
| 6 | 6.5,6.6 | Lighting | | | 0,6 | | |
| 7 | 7.1-7.8 | Lighting | | | 0,5 | | |
| 7 | 7.9-7.11 | Lighting | | | 0,2 | | |
| 8 | 8.1-8.6 | Lighting | 0,4 | | | 85,2 | 24 sqmm |
| 8 | 8.7 | Lighting | 0,1 | | | | |
| 9 | 9.1 | 3 phase KKB | 22 | 22 | 22 | | |
| 10 | 10.1 | 3 phase KKB | 22 | 22 | 22 | | |
| 11 | 11.1-11.4 | KKB | 4,3 | | | | |
| 12 | 12.1-12.3 | KKB | | 3,2 | | | |
| 13 | 13.1,13.2 | KKB | | 2,1 | | | |
| 13 | 13.3,13.4 | KKB | | 2,1 | | | |
| 14 | 14.1,14.2 | KKB | | 2,1 | | | |
| 14 | 14.3,14.4 | KKB | | 2,1 | | | |
| 15 | 15.1-15.3 | KKB | 3,2 | | | | |
| 16 | 16.1-16.4 | KKB | 4,3 | | | | |
| 17 | 17.1-17.4 | KKB | | | 4,3 | | |

Calculation of MCB and MCCB ratings

$KHA = curent \times 115\%$

After obtaining the KHA from the installed load, select the MCB that has a rating higher than the calculated KHA.

$I\ mcb = 0,3 \times 115\%$

$I\ mcb = 0,35 A$

$Total\ I\ mcb\ grup\ 1 = 0,35 + 0,52 + 0,52$

$Total\ I\ mcb = 1,39 A$

So the KHA obtained from the total load connected to group 1 is 1.39A, so the MCB that will be used is 6A.

a) MCCB rating calculation

$rating\ MCCB = I\ MCCB$

$I\ MCCB = The\ total\ current\ flowing\ in\ 1\ phase \times 125\%$

After obtaining the installed load, select the MCCB that has a rating of more than I. The MCCB that has been calculated.

$I\ MCCB = 56,8 \times 125\%$

$I\ MCCB = 71 A$

So the I MCCB obtained from the total load connected to the PP1 panel is 71A, so the MCCB that will be used is 80A .

TABLE VII
Rating MCB dan MCCB PP1

| Group | Location | Function | IR | IS | IT | I n x 115% | I MCB | MCB | I MCCB | MCCB |
|-------|----------|----------|-----|----|----|------------|-------|-----|--------|------|
| 1 | 1.1,1.2 | Lighting | 0,3 | | | 0,35 | 1,39 | | 71 A | 80A |

| | | | | | | | | |
|-------|-------------|-------------|------|------|------|------|-------|-------|
| 1 | 1.3,1.4,1.5 | Lighting | 0,5 | | 0,52 | | | |
| 1 | 1.4,1.5,1.6 | Lighting | 0,5 | | 0,52 | | 6A 1Ø | |
| 2 | 2.1-2.9 | Lighting | | 2,7 | 3,1 | 3,1 | 6A 1Ø | |
| 3 | 3.1-3.9 | Lighting | | 2,7 | 3,1 | 3,1 | 6A 1Ø | |
| 4 | 4.1,4.2 | Lighting | 0,3 | | 0,35 | | | |
| 4 | 4.3-4.11 | Lighting | 0,7 | | 0,77 | 1,12 | 6A 1Ø | |
| 5 | 5.1-5.8 | Lighting | 0,6 | | 0,69 | 0,69 | 6A 1Ø | |
| 6 | 6.1-6.4 | Lighting | | 0,6 | 0,69 | | | |
| 6 | 6.5,6.6 | Lighting | | 0,6 | 0,69 | 1,38 | 6A 1Ø | |
| 7 | 7.1-7.8 | Lighting | | 0,5 | 0,59 | | | |
| 7 | 7.9-7.11 | Lighting | | 0,2 | 0,26 | 0,85 | 6A 1Ø | |
| 8 | 8.1-8.6 | Lighting | 0,4 | | 0,44 | | | |
| 8 | 8.7 | Lighting | 0,1 | | 0,07 | 0,51 | 6A 1Ø | |
| 9 | 9.1 | 3 phase KKB | 22 | 22 | 22 | 25 | 25 | A 1Ø |
| 10 | 10.1 | 3 phase KKB | 22 | 22 | 22 | 25 | 25 | 6A 1Ø |
| 11 | 11.1-11.4 | KKB | 4,3 | | 4,92 | 4,92 | 4,92 | 6A 1Ø |
| 12 | 12.1-12.3 | KKB | | 3,2 | 3,69 | 3,69 | 3,69 | 6A 1Ø |
| 13 | 13.1,13.2 | KKB | | 2,1 | 2,46 | | | |
| 13 | 13.3,13.4 | KKB | | 2,1 | 2,46 | 4,92 | 4,92 | 6A 1Ø |
| 14 | 14.1,14.2 | KKB | | 2,1 | 2,46 | | | |
| 14 | 14.3,14.4 | KKB | | 2,1 | 2,46 | 4,92 | 4,92 | 6A 1Ø |
| 15 | 15.1-15.3 | KKB | 3,2 | | 3,69 | 3,69 | 3,69 | 6A 1Ø |
| 16 | 16.1-16.4 | KKB | 4,3 | | 4,92 | 4,92 | 4,92 | 6A 1Ø |
| 17 | 17.1-17.4 | KKB | | | 4,3 | 4,92 | 4,92 | 6A 1Ø |
| Total | | | 56,9 | 56,8 | 55,1 | | | |

Transformer Capacity Calculation

$$P_{trafo} = \frac{\text{installed power}}{\text{power faktor}} \times 125\%$$

Where :

Transformer = Transformer power (VA)

Power factor (cosine phi) = 0.85

Installed power = 142.6 kW

$$P_{trafo} = \frac{142,6KW}{0,85} \times 125\%$$

$$P_{trafo} = 167,8KVA \times 125\%$$

$$p_{trafo} = 209,75 kVA$$

It was found that the load capacity of the transformer that will be installed is 209.75 kVA, so the transformer that will be used is a transformer that has a capacity of 250 KVA. The reason for taking a transformer that has a capacity of 250 KVA is for the transformer safety system and for future load additions

Calculation of generator capacity

$$\text{Power Capacity} = \text{Total Installed Load} \times \text{Demand Factor} \times \text{transformer safety factor} (\%)$$

$$\text{power capacity} = 142,6 \times 1 \times 125 \%$$

$$\text{Power capacity} = 178,2 kW$$

$$KVA = 178,2 kW / 0,85$$

$$\text{power capacity} = 209,75 KVA$$

If the power capacity of the generator that will be used is 209 kVA, the generator that will be used is a generator that has a capacity of 250kVA..

Power House Design

The transformer used in the powerhouse of the industrial engineering building at Andalas University is a transformer with a capacity of 250 kVA and a generator with a capacity of 250 KVA. The environmental engineering building at Andalas University is a 20KV PLN customer, using a concrete substation.

IV. CONCLUSION

From the results of calculations and analysis, several conclusions were obtained, including: The total capacity of electrical power required in the environmental engineering building, Faculty of Engineering, Andalas University is equal to the total power in the lighting panels, namely 47.82 kW. The number of light points used in the Andalas University industrial engineering building is 200 light points, on the 1st floor there are 71 light points, on the 2nd floor there are 53 light points, on the 3rd floor there are 64 light points, and on the 4th floor there are 12 light points. The number of sockets in the Andalas University industrial engineering building is 90 1 phase socket points and 2 3 phase socket points, on the 1st floor there are 31 1 phase socket points and 2 3 phase socket points, on the 2nd floor there are 25 points single phase socket, on the 3rd floor there are 30 single phase socket points, and on the 4th floor there are 4 single phase socket points. The average type of cable cross-section used for lighting uses 2x2.5 sqmm NYM cable, for 1-phase sockets uses 3x2.5 sqmm NYM cable, and for 3-phase sockets uses 4x10 sqmm NYY cable. The number of load groups on the panel is 76 groups divided into each phase, PP1 uses 15 6A MCBs and 2 3-phase 25A MCBs. PP2 has 13 groups, uses 13 1-phase 6A MCBs, PP3 has 21 groups, uses 21 6A MCBs, P.AC1 has 8 groups, uses 7 MCB 6 A and 1 MCB 35A 3 phase, P.AC2 has 7 groups, uses 6 MCB 6A 1 phase and 1 MCB 80 A 3 phase, P.AC3 has 10, uses 9 MCB 6A 1 phase and 1 MCB 100A 3 phase. The transformer used in the environmental engineering building at Andalas University is a 250kVA transformer. The generator set used in the environmental engineering building at Andalas University is a generator with a capacity of 250kVA.

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